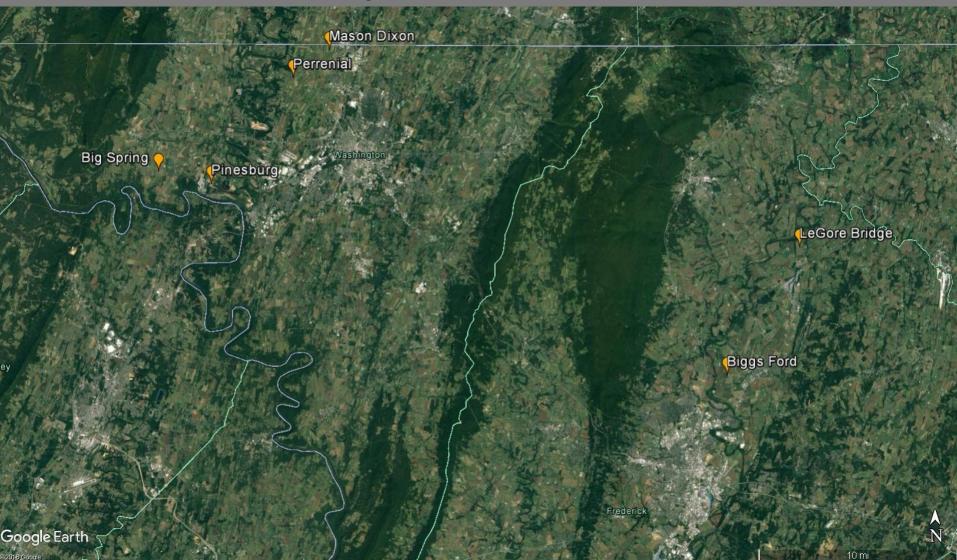
PPRAC - May 17, 2017



Recent and Upcoming CPCN Cases: Overview

Frederick & Washington Solar Projects





Pinesburg Solar - 9395



- 7 MW Solar PV proposed by Community Energy on approx.
 55 acres of agricultural land in Washington County
- 34,000 panels of fixed-tilt design
- Recommended CPCN condition to provide afforestation mitigation of 8.2 acres in full compliance with FCA
- Proposed Order called for replacement of only ½ acre of trees removed by project, which was affirmed by Commission Order 88053 after appeal by DNR – 3 March 2017





Mason-Dixon Solar - 9426



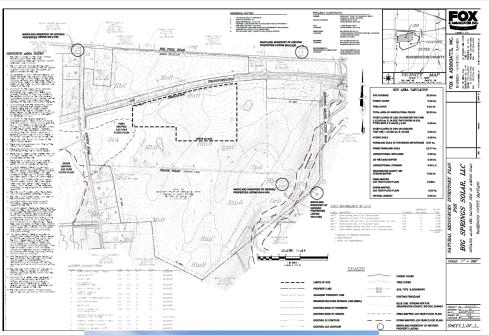
- 18.4 MW Solar PV proposed by Coronal Energy on up to 155 acres of agricultural land in Washington County
- 75,000 panels of fixed-tilt design
- Project location is less than 2 miles from Hagerstown Regional Airport – independent glare analysis showed no impacts; FAA and MAA concur
- FCA mitigation for afforestation also broached, but directs the project to comply with County
- Proposed Order issued in March became final on 28 April 2017



Big Spring Solar - 9402



- 3.5 MW Solar PV proposed by Community Energy on 24 acres of agricultural land in Washington County
- 14,500 panels of fixed-tilt design
- Procedural schedule suspended more than a year pending outcome of FCA argument in other cases; full FCA compliance would require 4.8 acres of afforestation mitigation
- Prime Farmland and Farmland of Statewide Importance comprise the entire site

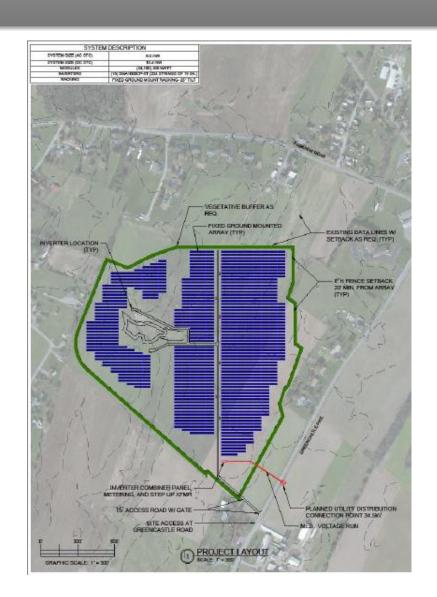




Perrenial Solar - 9408



- 8 MW Solar PV proposed by Community Energy on 70 acres of agricultural land in Washington County
- 34,000 PV modules of fixed-tilt design
- Procedural schedule has been suspended since 16 March 2016 pending outcome of arguments about FCA in other cases
- Prime Farmland and Farmland of Statewide Importance



LeGore Bridge Solar - 9429



- 20 MW Solar PV proposed by Coronal Energy on 170 acres of agricultural land in Frederick County
- 82,000 panels of single-axis tracking
- PPRP filed testimony and revised recommended license conditions on 13 April 2017
- Letter filed by Frederick County on 12
 April 2017 asks that CPCN not be expedited or granted "waiver"
- An Evidentiary Hearing of the case was held 12 May 2017



Biggs Ford Solar - 9439

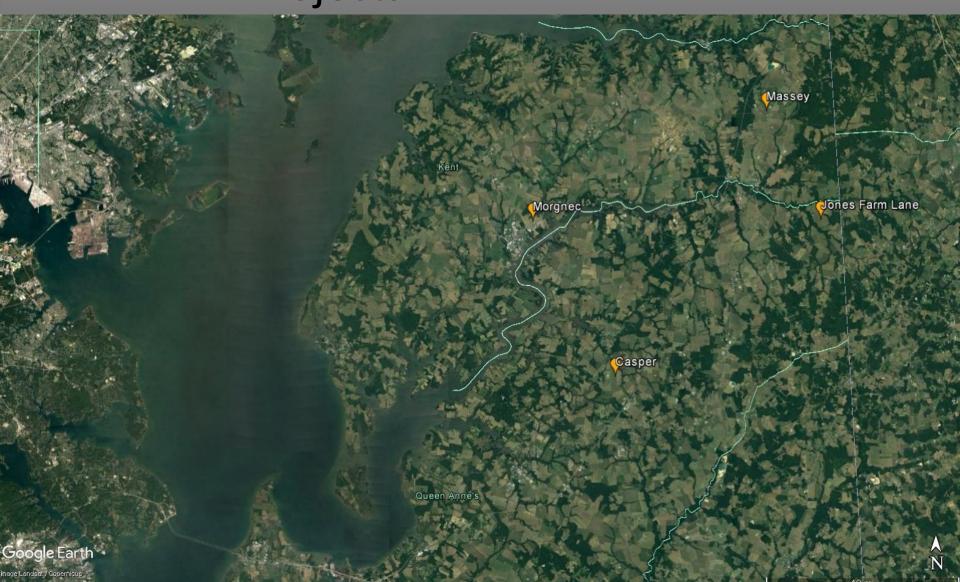


- 15 MW Solar PV proposed by Coronal Energy on 135 acres of agricultural land in Frederick County
- 61,000 panels of single-axis tracking
- Procedural schedule sets 30 November 2017 as target for Proposed Order
- More recent letter filed by Frederick County asks that CPCN not be expedited or granted "waiver"



Kent & Queen Anne's Solar Projects





Massey Solar - 9407



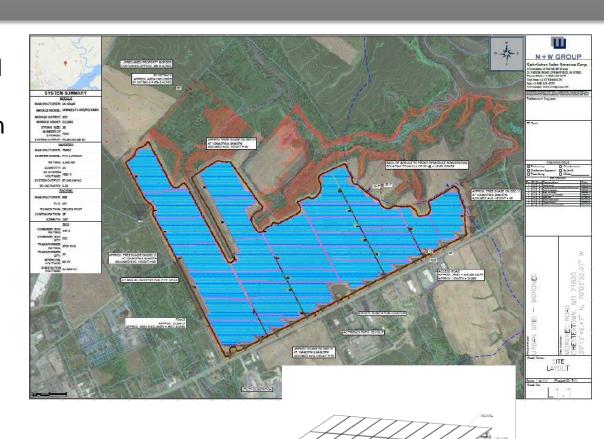
- 5 MW Solar PV proposed by Community Energy on 55 acres of agricultural land in Kent County
- 21,000 panels of single-axis tracking
- Case opened in late 2015, but suspended pending decisions on FCA and solar; PPRP due to file testimony and recommended license conditions end of May 2017
- Applicant opposes FCA mitigation; however County supports full compliance



Morgnec Road Solar - 9438



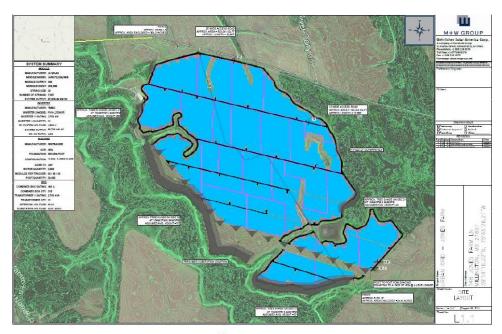
- 57 MW Solar PV proposed by Urban Grid on 255 acres of agricultural land in Kent County
- 214,000 panels of fixed-tilt design
- To date, active local and County interest in the CPCN case filed end of 2016; a procedural schedule has not been set
- Proximity to Critical Area required adjustment to site design

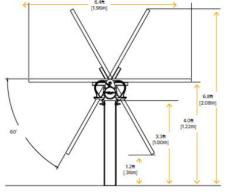


Jones Farm Lane Solar - 9436



- 56.7 MW Solar PV proposed by Urban Grid on 337 acres of agricultural land in Queen Anne's County
- 205,996 panels of single-axis tracking design
- Filed at end of 2016; target for Proposed Order is 8 September 2017
- Voluntary compliance with FCA administered through County ordinance
- Proximity to Critical Area required adjustment to site design





Casper Solar - 9450

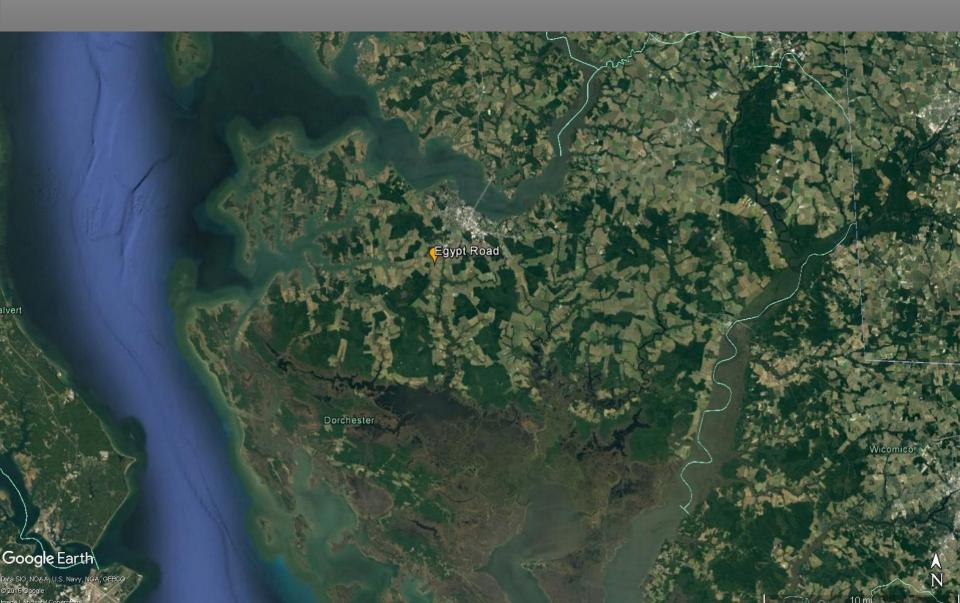


- 36.7 MW Solar PV proposed by Coronal Energy on 360 acres of agricultural land in Queen Anne's County
- 150,000 panels of single-axis tracking design
- Filed April 2017; a procedural schedule is pending
- Voluntary compliance with FCA administered through County ordinance
- Site is within a Priority Preservation Area



Dorchester Solar





Egypt Road Solar - 9434

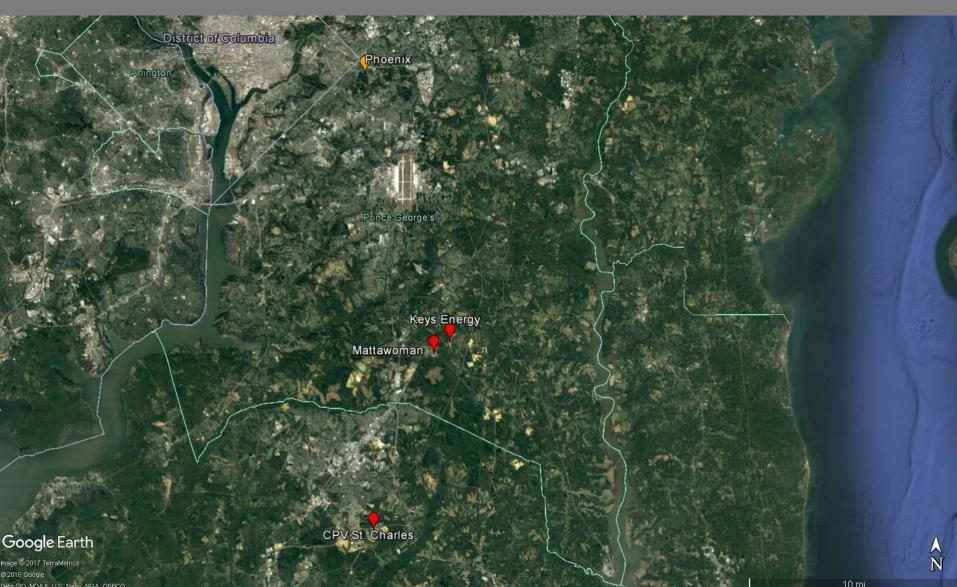


- 45.9 MW Solar PV proposed by Urban Grid on 290 acres of agricultural land in Dorchester County
- 172,000 panels of single-axis tracking design
- Filed end of 2016; procedural schedule targets 25 August 2017 for Proposed Order
- Voluntary compliance with FCA administered through Cambridge City ordinance
- Site is currently zoned Residential and part of a Priority Funding Area



Prince George's & Charles Solar and Natural Gas

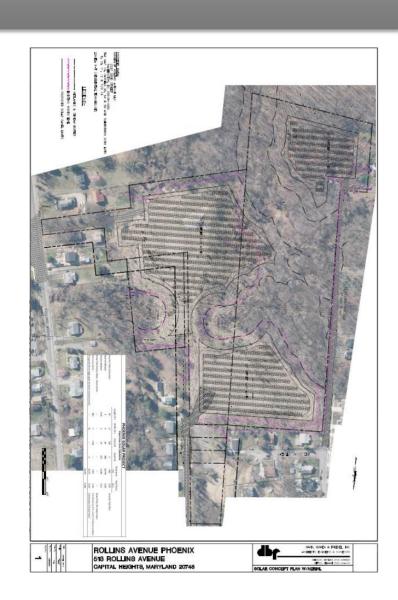




Phoenix Solar - 9446



- 2.5 MW Solar PV proposed by SolSystems on 12 acres of reclaimed landfill in Prince George's County
- 6,642 panels of fixed-tilt design
- Filed in April 2017; procedural schedule targets 3 November 2017 for Proposed Order
- Site is zoned Residential/Townhouse
- Project to be review by Maryland National Capitol Park and Planning Commission (MNCPPC)



Mattawoman Energy - 9330



- 990 MW Natural Gas-fired combinedcycle facility in Prince George's County
- CPCN granted through Final Order issued 15 November 2015
- Recently completed consultation with JBA and regulators on plans for construction dewatering and transmission line construction
- CPCN modification to amend groundwater appropriation permit for reclaimed water pipeline; similar mod for natural gas pipeline later this year
- Ongoing Title VI Environmental Justice complaint administered by EPA – DNR, MDE, PSC named

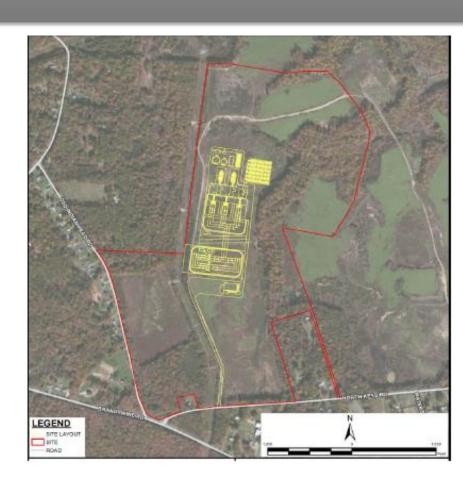




Keys Energy Center - 9297



- 735 MW Natural Gas-fired combinedcycle facility under construction in Prince George's County
- Preceded Mattawoman by about a year with CPCN license review
- Project appears to be on track to become operational in spring 2018
- PSEG has made changes to design details and submitted revised air dispersion modeling for review; CPCN modification may be necessary



CPV St. Charles - 9437



- 725 MW Natural Gas-fired combined-cycle facility in Charles County commencing operations March 2017
- Modification under Case 9437 to increase facility output by 25 MW
- Achieved through technology upgrade, increase of operations, and revision of CPCN conditions to reflect new air permit review requirements
- PPRP to file direct testimony in late June; Proposed Order targeted end of July 2017



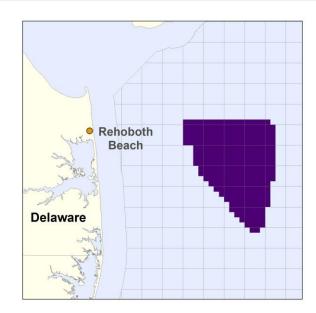
PREVENTION OF SIGNIFICANT
DETERIORATION (PSD)
MAJOR MODIFICATION TO
CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY (CPCN)

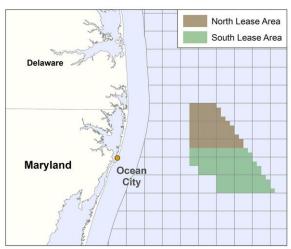
ST. CHARLES ENERGY CENTER
725-MW COMBINED-CYCLE
PROJECT

Offshore Wind - 9431



- Two projects considered by PSC for ORECs award:
 - US Wind 248 MW in MD lease area; DE interconnection
 - Skipjack 120 MW in DE lease area; MD interconnection
- PSC Evidentiary Hearings spanned two weeks in March 2017; Order 88192 issued 11 May 2017 accepting both projects – 368 MW of OSW
- PPRP's role uncertain; only Skipjack's export cable would cross MD State waters and interconnect with substation north of Ocean City
- PPRP could also participate in Federal reviews of the projects as a cooperating agency
- Both projects propose using Sparrows Point,
 Baltimore for turbine staging and construction





Transource – Independence Energy Connection Project



- Market Efficiency Project through PJM's RTEP process
- Two 230-kV T-lines interconnecting PA and MD substations – Washington and Harford Co's
- CPCN filing anticipated early 2018
- PPRP continues pre-application discussions with Transource regarding route selection in MD





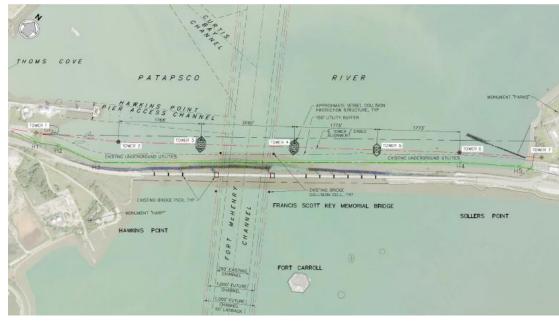


Baltimore Harbor Crossing



- BGE to replace existing 230 kV lines beneath Baltimore Harbor with overhead T-line
- Existing lines are near end of life and direct replacement infeasible
- PPRP continues preapplication discussions with BGE on identifying resource issues and alternatives
- Project planning must consider USACE's "50-Foot Project," which is evaluating widening existing deep-draft channels
- CPCN filing is anticipated in early 2018
- BGE has already suggested creative T-line tower designs





Future Projects



Showing 1 - 15 of 52														
A B	C D E F	G H I J K L M	N O	Р	Q R.	5 1		л	UZ.	UB I	U4 V1	V2	73 74	
WI W2	W3 W4 X0	X2 X3 X4 Y1 Y2 Y3	21	22. A	AI AK	2 A81	A	82	AC1	AC2	AD1	All		
Queue	AQ Quese Pate	PUM Substation	MM	In In Sinc	MWC	MONTE	Start	Fee	Imp	Fec W	A/ N/A CSA	St	Projected In Service	Fue
AA1-041	9.23.2014	Jarktovin-East New Market 69k V	30		13.4	20	ęż.	•	•	0		MD	2016 Q4	0
4A1-140	10.31.2014	Worsester 25kV	20		7.6	20	qt.		•	0		MD	2018 Q2	
W1-141	10.11.2014	Renney 25kV	15		5.7	15	$q z_i$	0	0	0		MD	2016 Q4	4
MM-123	10.29,2015	Showalter 34.5kV	18.4		7	16.4	4000	0	•	•		MD	2017 Q1	4
k84-124	10.29.2015	Monocacy-Carroll 14.5lV	20		7.6	20	400	0	0	•		MD	2017 Q3	4
B1-141	10.30.2015	Church-Wye Mills 138 kV I	19.8		13.5	19.8	4200	0	0	0		MD	2017 Q4	-
81-142	10.30.2015	Church-Wye Mills 138 kV II	19.8		10.5	19.8	1000	0	0	\circ		MD	2017 Q4	4
kB1-162	10.30.2015	Price 25kV	16.7		6.34	16.7	1925-	0	•	0		MD	2017 Q3	4
\B1-176	10.30.2015	Price 25kV II	9		0.4	9	400	0	•	0		MD	2016 Q4	6
482-032	2.11.2016	Church-Price 69kV III	20		13.6	10	92	0	•			MD	2017 Q4	-
482-036	2.26.2016	Church-Steele 138kV	102		38.7	102	400	0	•			MD	2015 Q4	4
NE2-027	2,26,2016	Keeney-Steele 230kV	212.5		80.75	212.5	400	0	0			MD	2019 Q4	4
182-056	3.21.2014	Colora 24.5kV	10		3.8	10	QD.	0	0			MD	2018 Q4	4
482-063	3.30.2014	Rtice 69kV	30		7.6	20	420	0	0			MD	2018 Q4	•
AB2:084	4, 15, 2016	Costen 25kV	10		3.8	10	95	0	0			MD	2	

Wew: 15 *



Questions?