Archived Projects

The Maryland Public Service Commission (PSC) Case Number refers to the docket number that was assigned by the PSC. All documents filed with the PSC are available at its website www.psc.state.md.us.

Last Updated 11-3-26

ALLEGANY COUNTY

Point Reyes Energy Partners – Jade Meadow Solar (PSC Case 9643): Proposed 19.84 MW solar array at the site of a reclaimed surface coal mine. The facility footprint is approximately 286 acres. The order granting the CPCN became final on 8 May 2021 (PSC Case Jacket Item #39).

Spring Haven Road Solar 1, LLC (PSC Case 9819); Proposed 5.0 MW solar array; facility footprint is approximately 22 acres. The case was withdrawn on August 10, 2026.

ANNE ARUNDEL COUNTY

Community Power Group LLC - Hidden Meadows Solar (PSC Case 9685): 5 MW community solar array; facility footprint is approximately 26 acres. The Order granting the CPCN became final on 26 November 2024 (PSC Case Jacket Item #71).

BALTIMORE COUNTY

Middle River Power – CP Crane Repowering (PSC Case 9482): Proposed conversion of existing 399 MW coal-fired generating station to 160 MW natural gas-powered generating station. The order granting the CPCN became final on 24 July 2019 (Item #57). The applicant notified the PSC in February 2022 that it would not proceed with the project (PSC Case Jacket Item #68).

CALVERT COUNTY

Dominion Energy Cove Point (PSC Case 9318): The PSC had previously granted a CPCN to construct a 130 MW generating unit, as part of the overall project to allow export of liquefied natural gas from the Cove Point terminal. The Applicant filed for a modification to the CPCN related to air permitting; the Order granting the modification was issued on 4 February 2018 (PSC Case Jacket Item #241).

CAROLINE COUNTY

Open Road Renewables - Cherrywood Solar (PSC Case 9477): 202 MW solar array spanning several land parcels near Goldsboro and Greensboro; facility footprint is approximately 1,085 acres. This is the largest solar project proposed in Maryland to date. The Order granting the CPCN (Item #52) became final on 16 April 2019.

Waypost Solar (PSC Case 9675): 92 MW solar array and 80 MWh battery energy storage system; facility footprint is approximately 495 acres. The Order granting the CPCN (item #52) became final on 16 December 2022.

Bear Branch Solar, LLC (PSC case 9730): 4 MW solar array; facility footprint is approximately 27 acres. The Order granting the CPCN (item #45) became final on March 4, 2025.

Chaberton Solar Beartooth, LLC (PSC Case 9752): Proposed 2.67 MW solar array; facility footprint is approximately 13 acres. The Order granting the CPCN (Item #47) became final on July 8, 2025

Chaberton Solar Pahar LLC (PSC Case 9759): Proposed 3 MW solar array; facility footprint is approximately 19 acres. The Order granting the CPCN (Item #82) became final on November 20, 2025

Halo GB2 LLC) PSC Case 9774): Proposed 4.5 MW solar array (Broadway Solar Project); facility footprint is approximately 34 acres. The Order granting the CPCN (Item #63) became final on January 5, 2026.

CARROLL COUNTY

Elk Development, LLC – Cape Horn Solar (PSC Case 9747): Proposed 2.125 MW solar array;

facility footprint is approximately 11 acres. The Order granting the CPCN (Item #46) became final on November 24, 2025.

Elk Development, LLC – Brown Road (PSC Case 9763): Proposed 2.5 MW solar array; facility footprint is approximately 15 Acres. The Order granting the CPCN (Item #55) became final on January 8, 2026.

Carroll Providence Solar 1 and 2, LLC (PSC Case 9858): Proposed 10 MW solar array; facility footprint is approximately 63 acres. The project was withdrawn on April 8, 2026.

CECIL COUNTY

SunEast/Freepoint - Chesapeake Solar (**PSC Case 9451)**: 9 MW solar array near Chesapeake City. The Order granting the CPCN became final on 6 April 2018 (PSC Case Jacket Item #33).

https://dnr.maryland.gov/pprp/Pages/Projects-Under-Review.aspx

Halo Colora, LLC – Port Deposit Solar (PSC Case 9675): 5 MW solar array. The Order granting the CPCN became final on October 9, 2025.

Harkins Lane Solar 1, LLC – Harkins Lane Solar (PSC Case 9775): 5 MW solar array; facility footprint is approximately 37 acres. The Order granting the CPCN (Item #57) became final on January 5, 2025.

Halo Berlin, LLC (PSC Case 9785): 2.0 MW solar array (Conowingo Creek Solar); facility footprint is approximately 17.5 acres. The Order granting the CPCN became final on January 21, 2026 (PSC Case Jacket Item #39).

Telegraph Rd. Solar 1, LLC (PSC Case 9790): Proposed 5.0 MW solar array; facility footprint is approximately 36 acres. The order granting the CPCN was made final on March 28, 2026.

Halo NE2 LLC (PSC Case 9776): Proposed 4 MW solar array (Philipe Solar Project); facility footprint is approximately 18 acres. The Order granting the CPCN became final on June 9, 2026.

Bouchelle Road Solar 1, LLC (PSC Case 9797): Proposed 5.0 MW solar array; facility footprint is approximately 27.1 acres. The Order granting the CPCN became final on August 12, 2026.

CHARLES COUNTY

CPV – St. Charles Natural Gas-Fired Project (PSC Case 9437): Modification for existing 725 MW natural gas-fired project in Charles County. The Order granting the CPCN became final on 16 March 2018 (PSC Case Jacket Item #40).

MD Solar 1 - Shugart Valley Place Solar (PSC Case 9464): 32.5 MW solar array near La Plata. The Order granting the CPCN became final on 21 September 2018 (PSC Case Jacket Item #44).

MD Solar 2 - Ripley Road Solar (PSC Case 9463): 27.5 MW solar array, also near La Plata. The Order granting the CPCN became final on 21 September 2018 (PSC Case Jacket Item #44).

CPV St. Charles Energy Center Reliability Project (PSC Case 9437): Modification of existing 725 MW natural gas fired power plant to install four diesel-fired generators to allow plant to re-start in the event of a grid-wide outage. The Order granting the CPCN became final on 17 August 2022.

DORCHESTER COUNTY

Urban Grid – Egypt Road Solar (PSC Case 9434): 45.9 MW solar array in the City of Cambridge. The Order granting the CPCN became final on 27 April 2018 (PSC Case Jacket Item #70).

Invenergy - Richfield Solar Energy (PSC Case 9457): Proposed 50 MW solar array on a 380 acre site located 1 mile south of the town of Hurlock; facility footprint is approximately 330 acres. The Order granting the CPCN became final on 19 March 2019 (PSC Case Jacket Item #57).

Chaberton Solar Greenhorne, LLC (Case 9841): Proposed 4.49 MW solar array: facility footprint is approximately 37 acres. The Project was withdrawn on March 17, 2026.

New Market LLC - New Market Solar (PSC Case 9635): 50 MW solar array; facility footprint is approximately 286 acres. The Order granting the CPCN became final on 27 April 2022 (PSC Case

Jacket Item #62).

FREDERICK COUNTY

Coronal – LeGore Bridge Solar Center (PSC Case 9429): 20 MW solar array; the Order granting the CPCN became final on 23 March 2018 (PSC Case Jacket Item #65).

Coronal – Biggs Ford Solar (PSC Case 9439): 15 MW solar array on a 151-acre site near the intersection of Biggs Ford Road and Dublin Road; facility footprint is approximately 135 acres. The proposed order granting the CPCN was issued on 27 August 2020 (PSC Case Jacket Item #125).

Chaberton – Wild Turkey Solar (PSC Case 9717): 5 MW community solar array with a facility footprint of approximately 53 acres. The Order granting the CPCN was issued on 7 February 2025 (PSC Case Jacket Item #70).

Clyde Young Road Solar 1, LLC (PSC Case 9780): Proposed 5 MW solar array; facility footprint is approximately 21 acres. The Order granting the CPCN became final on February 10, 2026 (PSC Case Jacket Item # 49).

GARRETT COUNTY

CPV Backbone Solar, LLC – Backbone Solar (PSC Case 9663): 175 MW solar array at a former coal mine; the facility footprint is approximately 1,170 acres. The Order granting the CPCN (PSC Case Jacket Item #37) became final on 11 January 2021.

Jade Meadows III, LLC (PSC Case 9769): 300 MW solar array; facility footprint is approximately 1,852 acres. The Order granting the CPCN (Item #53) became final on November 21, 2025.

Amish Road Solar 1, LLC (PSC Case 9777): 5 MW solar array; facility footprint is approximately 43 acres. The Order granting the CPCN (Item #49) became final on January 6, 2026).

HARFORD COUNTY

PTR HoldCo – Fairview Farm Solar (PSC Case 9652): 30 MW solar array; facility footprint is approximately 140 acres. The Order granting the CPCN (PSC Case Jacket Item #38) became final on 29 July 2021.

Constellation Power Source Generation, Modification of Perryman Generating Station (PSC Case 9677): Proposed modification to existing oil and natural gas-fired power plant to install two diesel-fired generators to allow the power plant to re-start in the event of a grid-wide outage. The Order granting the CPCN became final on 19 August 2022.

Chaberton Solar Bonneville, LLC (PSC Case 9716): 5 MW community solar array; facility footprint is approximately 37 acres. The Order granting the CPCN (PSC Case Jacket Item #54) became final on 19 September 2024.

Solar Star Dorothy Avenue, LLC (PSC Case 9794): Proposed 5 MW solar array; facility footprint is approximately 24 acres. The Order granting the CPCN became final on August 3, 2026.

Bretheren Church Road 2, LLC (PSC Case 9862); Proposed 2 MW solar array; facility footprint is approximately 23 acres. The CPCN application was withdrawn on October 2, 2026.

OneEnergy Development, LLC, Skipper Solar Project (PSC Case 9796); Proposed 3 MW solar array; facility footprint is approximately 12 acres. The Order granting the CPCN Was issued on October 6, 2026.

Harford Chapel Solar, LLC (PSC Case 9829); Proposed 5.0 MW solar array; facility footprint is approximately 16.7 acres. The CPCN application was withdrawn on October 12, 2026.

KENT COUNTY

Community Energy - Massey Solar (PSC Case 9407): Proposed 5 MW solar array on a 96-acre site near the village of Massey; facility footprint is approximately 55 acres. Order granting the CPCN became final on 31 December 2018 (PSC Case Jacket Item #67).

Urban Grid – Morgnec Road Solar (PSC Case 9499): 45 MW solar array on an approximately 471 acre site near Chestertown; facility footprint is approximately 232 acres. The Order granting the CPCN became final on 27 April 2022 (PSC Case Jacket Item #124).

TPE MD KE51- Millington Solar, LLC (PSC Case 9742): Proposed 5 MW solar array; facility footprint is approximately 40 acres. The Order granting the CPCN (Item # 59) became final on June 24, 2025

Halo Warwick, LLC – Edmonds Creek Solar (PSC Case 9767): 5 MW solar array; facility footprint is approximately 29 acres. The Order granting the CPCN became final on December 16, 2025.

TPE MD KE77 Kennedyville Solar (PSC Case 9799): Proposed 5.0 MW solar array; facility footprint is approximately 52.9 acres. The Order granting the CPCN became final on September 28, 2026. (PSC Case Jacket Item # 69)

MONTGOMERY COUNTY

Chaberton Solar Victoria, LLC (PSC Case 9770): Proposed 4.25 MW solar array (Project Victoria); facility footprint is approximately 25 acres. The project was withdrawn effective August 13, 2025 (Item #51).

Chaberton Solar Ramiere, LLC (PSC Case 9733): Proposed 3 MW solar array; facility footprint is approximately 11 acres. The order granting the CPCN became final on April 20, 2026.

PRINCE GEORGE'S COUNTY

Sol Phoenix Solar, LLC (PSC Case 9446): Proposed 2.5 MW Solar array; facility footprint is approximately 12 acres. The order granting the CPCN became final on September 28, 2017.

Energy Ventures – Mattawoman Solar (PSC Case 9469): Proposed 10 MW solar array; facility footprint is approximately 57 acres. The project was withdrawn on 30 June 2020 (PSC Case Jacket #39.)

Chaberton Solar Sugarloaf, LLC (PSC Case 9726): Proposed 4 MW solar array; facility footprint is approximately 16 acres. The order granting the CPCN became final on March 24, 2026.

Spectrum Solar LLC – Spectrum Solar (PSC Case 9608): Proposed 5.6 MW solar array; facility footprint is approximately 30 acres. The Final Order granting the CPCN was issued on 2 March 2020 (PSC Case Jacket #34)

Mattawoman Energy – Mattawoman Energy Center (PSC Case 9330): Two requested CPCN Amendments: one to replace cooling towers with dry cooling, increase auxiliary boiler rating, and increase emergency generator horsepower; a second addressing installation of the natural gas pipeline. The Order granting the first amendment was issued on 8/29/19. The Order granting the second amendment was issued on 12/11/20 and affirmed on 1/5/21 following a hearing to consider public comments related to the amendment. The applicant notified the PSC in January 2021 that it would not proceed with the project (PSC Case Jacket Item #208).

Croom Road Solar, LLC (PSC Case 9743): Proposed 5.0 MW solar array; facility footprint is approximately 26 acres. The Order granting the CPCN (Item #55) became final on July 8, 2025

TPE MD PR53, LLC (PSC Case 9755): Proposed 15.0 MW solar array; facility footprint is approximately 61 acres. The Order granting the CPCN (Item #51) became final on August 5, 2025.

Virmillion Solar, LLC (PSC Case 9793): Proposed 3 MW solar array facility footprint is approximately 20.19 acres. The Order granting the CPCN (Item #47 became final on April 24, 2026.

QUEEN ANNE'S COUNTY

Coronal Energy - Casper Solar (PSC Case 9450): Proposed 36.7 MW solar array on an approximately 360-acre site near Church Hill. The application was withdrawn on 14 June 2019 (PSC Case Jacket Item #53).

OneEnergy/Avangrid – Bluegrass (PSC Case 9496): Proposed 80 MW solar array on an approximately 539-acre site; facility footprint will be approximately 487 acres. The order granting the CPCN became final on 29 October 2019 (PSC Case Jacket Item #44.

Urban Grid – Jones Farm Lane Solar (PSC Case 9436): 56.7 MW solar array; the Order granting the CPCN became final on 17 April 2018 (PSC Case Jacket Item #52).

Ruthsburg Road Solar, LLC (PSC Case 9764): Proposed 5 MW solar array (Ruthsburg Road Solar Project); facility footprint is approximately 31 acres. The Order granting the CPCN became final on January 15, 2026 (PSC Case Jacket Item #51).

SAINT MARY'S COUNTY

LightSource Renewables Energy Development – Whitetail Solar (PSC Case 9620): Proposed 20 MW solar array on an approximately 281-acre site; facility footprint will be approximately 81 acres. The application has withdrawn 8 July 2021 (PSC Case Jacket Item #22).

SOMERSET COUNTY

Costen Solar, Inc. (PSC Case 9662): Proposed 10.6 MW solar array on an approximately 149-acre site just outside of Pocomoke City; facility footprint will be approximately 58 acres. The order granting the CPCN became final on 21 December 2021 (PSC Case Jacket Item #39).

Rosehip Cleantech (PSC Case 9684): Proposed 4 MW solar array and 8 MWh battery energy storage system. Facility footprint is approximately 18 acres. The order granting the CPCN became final on 28 May 2024 (PSC Case Jacket Item #67).

Econox Renewable Inc. (PSC Case 9753): Proposed 2.04 MW solar array (Deal Island Project); facility footprint is approximately 11 acres. The order granting the CPCN became final on 26 September 2025.

TPE MD SO19, LLC (PSC Case 9783): Proposed 5 MW solar array; facility footprint is approximately 39 acres. The order granting the CPCN became final on March 20, 2026.

TPE MD SO201, LLC (PSC Case 9784): Proposed 5 MW solar array; facility footprint is approximately 38 acres. The order granting the CPCN became final on March 20, 2026.

TALBOT COUNT

Crocket Solar (PSC Case 9723): Proposed 61.2 MW solar array; facility footprint is approximately 348 acres. The order granting the CPCN became final on 17 January 2025.

WASHINGTON COUNTY

Community Energy – Perennial Solar (PSC Case 9408): Proposed 8 MW solar array on an 86-acre site in the unincorporated community of Cearfoss; facility footprint will be approximately 70 acres. The order granting the CPCN became final on 17 September 2021 (PSC Case Jacket Item #117).

Halo Cordova, LLC – Highfield Creek Solar (PSC Case 9789) - Proposed 4.0 MW solar array. Facility footprint is approximately 17.2 acres. The Order granting the CPCN (item #44) became final on April 14, 2026

WICOMICO COUNTY

Kumquat and Citron Cleantech, LLC – Citron Solar (PSC Case 9656): Proposed 7.2 MW solar array on three parcels that span approximately 38 acres in Delmar. The facility footprint is approximately 25 acres. The project was withdrawn on 19 April 2022 (PSC Case Jacket Item #30).

Porter Mill – Porter Mill Solar (PSC Case 9710): Proposed 45.80 MW solar array on two parcels totaling approximately 399 acres. The facility footprint will be approximately 261 acres. The order granting the CPCN became final on 23 May 2024.

Temo Renewables – Walston I Solar (PSC Case 9682): Proposed 9.9 MW solar array; facility footprint is approximately 47 acres. The order granting the CPCN became final on 14 August 2023.

Waller Road Solar 1, LLC (PSC Case #9810): 5.0 MW solar array; facility footprint is approximately 31 acres. The application was withdrawn on November 14, 2025 (Item #20).

Wicomico Wilber Solar 1, LLC Wicomico Wilbur Solar 2, LLC and Wicomico Wilbur Solar Project 3, LLC (PSC Case 9771): Proposed three co-located 5 MW solar arrays (15 MW total); facility footprint is approximately 78 acres. The Order granting the CPCN became final on February 6, 2026 (PSC Case Jacket Item #53).

Wicomico Rayne Solar, LLC (PSC Case #9795); Proposed 5.0 MW solar array; facility footprint is approximately 37 acres. The Order granting the CPCN was issued on July 7, 2026.

WORCESTER COUNTY

Chaberton Solar Snow, LLC (PSC Case 9714): Proposed 4.0 MW community solar array on 29 acres. The order granting the CPCN became final on 30 October 2024.

Pocomoke City Community Energy Initiative, LLC (PSC Case 9740): Proposed 5 MW solar array; facility footprint is approximately 36 acres. The order granting the CPCN became final on 22 September, 2025.

Queponco Road Solar 1, LLC (PC Case #9807): Proposed 5.0 MW solar array; facility footprint is approximately 29 acres. The Application was withdrawn on January 8, 2026 (Item # 23)

TPE MD WO73, LLC (PSC Case 9772: Proposed 5 MW solar array (WO73 Solar Project); facility footprint is approximately 36 acres. The order granting the CPCN became final on February 13, 2026.

TRANSMISSION LINE PROJECTS

Potomac Edison – Ringgold/Catoctin (PSC Case 9470): Proposed modification to the 9.8 mile 138 kV transmission line between the Ringgold and Catoctin Substations. The existing 138 kV line will be upgraded to 230 kV. The Order granting the CPCN became final on 15 February 2019 (PSC Case Jacket Item #40).

Transource Independence Energy Connection Project (PSC Case 9471) : Two new double-circuit 230 kV transmission lines. The entire project will span 45 miles in both Maryland and Pennsylvania. Approximately 7.5 miles of the transmission line will be located in Maryland; one 3.1-mile section in Harford County and one 4.4-mile section in Washington County. The Order granting the CPCN became final on 30 June 2020 (PSC Case Jacket Item #146).

BGE Five Forks to Maryland/Pennsylvania Border (PSC Case 9636): Replacement of existing double-circuit, 115-kV overhead transmission line and its associated lattice structures with double-circuit line mounted on weathering steel poles. The segment to be rebuilt runs approximately 2 miles from the Five Forks substation located in northern Harford County to the Maryland/Pennsylvania state line where the transmission line connects with the Pennsylvania Power and Light transmission line to the Face Rock substation. The Order granting the CPCN became final on 7 January 2021 (PSC Case Jacket Item #26).

BGE Bush River Crossing (PSC Case 9642): Replacement of a 1.3 mile portion of an existing 115 kV transmission line (Circuits 110620/110621) that runs from Edgewood to Perryman across the Bush River in Harford County. The Order granting the CPCN became final on 8 June 2021 (PSC Case Jacket Item #31).

BGE Five Forks to Windy Edge Transmission Line Rebuild Project (PSC Case 9658): Replacement of a 20-mile portion of an existing 115 kV transmission line that runs from the Five Forks substation in Harford County to vicinity of the Windy Edge substation in Baltimore County. The Order granting the CPCN became final on 4 January 2022 (PSC Case Jacket Item #35).

Potomac Edison – Doubs to Goose Creek Transmission Line Rebuild Project (PSC Case 9669): Replacement of an 18.3-mile portion of an existing 500 kV transmission line that runs from the Doubs substation in Frederick County to the Goose Creek substation in Loudon County, Virginia. Potomac Edison owns 15.2 miles of the Project within Frederick and Montgomery Counties in Maryland. The remaining 3.1 miles of the

Project are located in Virginia and are owned by Dominion Energy Virginia. The Order granting the CPCN became final on 27 June 2023 (PSC Case Jacket Item #62).

Delmarva Power and Light – Vienna to Nelson Transmission Line Reliability Project (PSC Case 9698): Replacement of a 13.7-mile portion of an existing 138 kV transmission line that runs from the Vienna substation in Dorchester County to the Nelson substation in Sussex County, Delaware. The Maryland portion of the Project (7.6 miles) extends from Dorchester County to Wicomico County. The order granting the CPCN became final 19 December 2023 (PSC Case Jacket Item #48).

Pepco – Oak Grove to Talbert Transmission Line Rebuild Project (PSC Case 9699): Replacement of a 10.2-mile portion of an existing 230 kV transmission line that runs from the Oak Grove substation to the Talbert substation. The entire Project is located within Prince George's County. The order granting the CPCN became final 14 March 2024 (PSC Case Jacket Item #30).

BGE – Fitzell Third and Fourth Circuit Reconfiguration (PSC Case 9713): Reconfiguration of a 2.5-mile existing 115 kV transmission line. The existing Windy Edge to Riverside overhead transmission line will be intercepted and rerouted to the Fitzell Substation on Sparrow's Point. Portions of the Project will be constructed underground, including a crossing of Bear Creek. The entire project is located within Baltimore County. The Order granting the CPCN became final on 28 May 2024 (PSC Case Jacket Item #29).

Delmarva Power & Light Company – Piney Grove to New Church Rebuild Project (PSC Case 9766): Rebuilding an existing 138kv transmission line to 230kv transmission line standards (but only energized to 138 kV). The line extends approximately 21.8 miles from the Piney Grove Substation in Wicomico County, Maryland to the New Church Substation in Accomack County Virginia. This application entails the 20.7 mile section in Maryland. The order granting the CPCN became final on December 1, 2025 (PSC Case Jacket Item #29).

BGE –Brandon Shores Retirement Mitigation Project (PSC Case 9748): Construction of a group of projects that are needed to maintain the electric system reliability following the retirement of the Brandon Shores Generating Station. The Project extends approximately 2.2 miles from the Maryland-Pennsylvania (MD-PA) State line to the Graceton Substation. From the Graceton substation in Harford County, the Project extends 29 miles to the proposed Batavia Substation in Baltimore County. From the proposed Batavia Substation, the Project is proposed to extend an additional 6 miles to the existing Riverside Substation. Additional project work is proposed to occur on the proposed Solley Road Substation in Anne Arundel County. The Order granting the CPCN became final on August 7, 2026.